



GIANT EXPLORATION AND  
PRODUCTION COMPANY

P.O. Box 2810  
Farmington, New Mexico  
87499

505  
326-3325

January 4, 1991

Bureau of Land Management  
1235 La Plata Highway  
Farmington, New Mexico 87401

ATTENTION: Mr. Ron Fellows  
Area Manager

REFERENCE: Alkali Point No. 1  
2180' FNL and 1950' FWL  
Section 12, T39S, R24E, SLM  
San Juan County, Utah

Dear Mr. Fellows:

Giant Exploration & Production Company proposes to drill the referenced Desert Creek/Ismay oil well. We hope to begin operations as soon as possible.

Please do not hesitate to call if you should require additional information.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY

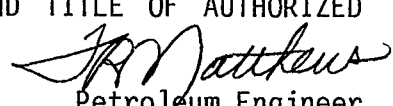
John C. Corbett  
Vice President - Exploration

:dh

Enclosures

STATE ACTIONS

Mail to:  
RDCC Coordinator  
116 State Capitol  
Salt Lake City, Utah 84114

1. ADMINISTERING STATE AGENCY  
OIL, GAS AND MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203
2. STATE APPLICATION IDENTIFIER NUMBER:  
(assigned by State Clearinghouse)
3. APPROXIMATE DATE PROJECT WILL START:  
As soon as possible
4. AREAWIDE CLEARING HOUSE(s) RECEIVING STATE ACTIONS:  
(to be sent out by agency in block 1)  
Southeastern Utah Association of Governments
5. TYPE OF ACTION: ☐ Lease ☒ Permit ☐ License ☐ Land Acquisition  
☐ Land Sale ☐ Land Exchange ☐ Other \_\_\_\_\_
6. TITLE OF PROPOSED ACTION:  
Application for Permit to Drill
7. DESCRIPTION:  
Giant Exploration and Production Company proposes to drill a wildcat well, the Alkali Point #1 on federal lease U-55559 in San Juan County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S Bureau of Land Management is the primary administrative agency in this action and must issue approval before operations commence.
8. LAND AFFECTED (site location map required) (indicate county)  
SE/4, NW/4, Section 12, Township 39 South, Range 24 East, San Juan County, Utah
9. HAS THE LOCAL GOVERNMENT(s) BEEN CONTACTED?  
Unknown
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:  
No significant impacts are likely to occur.
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
12. FOR FURTHER INFORMATION, CONTACT:  
Frank R. Matthews  
PHONE: 538-5340
13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL  
DATE: 1-9-91  Petroleum Engineer

WOI187

**GIANT**

GIANT EXPLORATION AND  
PRODUCTION COMPANY

P.O. Box 2810  
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87499

505  
326-3325

January 4, 1991

State of Utah  
Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

**RECEIVED**  
JAN 07 1991

ATTENTION: Tami Searing

REFERENCE: Alkali Point No. 1  
Section 12, T39S, R24E  
San Juan County, Utah

Alkali Point No. 2  
Section 12, T39S, R24E  
San Juan County, Utah

Gage Foster No. 2  
Section 31, T37S, R23E  
San Juan County, Utah

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing:

Please find enclosed a copy of the Application for Permit to Drill for the above referenced Alkali Point wells, and a copy of the Sundry Notices and Reports on Wells for the above referenced Gage Foster No. 2 well.

If you should require additional information, please do not hesitate to call.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY

*John C. Corbett*

John C. Corbett  
Vice President - Exploration

DH:clm

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE

MULTIPLE  
ZONES

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2180' FNL and 1950' FWL

At proposed prod. zone

Section 12, T39S, R24E, SLM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10.6 miles northeast of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 460'

16. NO. OF ACRES IN LEASE

200.00

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

0

19. PROPOSED DEPTH

6295' AKAH

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5118' GLE

22. APPROX. DATE WORK WILL START\*

As soon as permitted

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	260'	350 sks 1.18 ft <sup>3</sup> /sk - 812 cu. ft.
12-1/4"	9-5/8"	36#	2250'	Lead 500 sks 2.32 ft <sup>3</sup> /sk - 1160 cu. ft.
				Tail 200 sks 1.18 ft <sup>3</sup> /sk - 236 cu. ft.
7-7/8"	5-1/2"	17#	6295'	Lead 400 sks 2.32 ft <sup>3</sup> /sk - 928 cu. ft.
				Tail 150 sks 1.18 ft <sup>3</sup> /sk - 177 cu. ft.

Giant Exploration & Production Company proposes to drill the subject Desert Creek/Ismay oil well. Please see attached Onshore Oil and Gas Order No. 1 data.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

John C. Corbett

TITLE Vice President - Exploration

DATE January 3, 1991

(This space for Federal or State office use)

API

PERMIT NO. 43-037-31603

APPROVAL DATE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-30-91

BY: [Signature]

WELL SPACING: 615-3-2

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions On Reverse Side

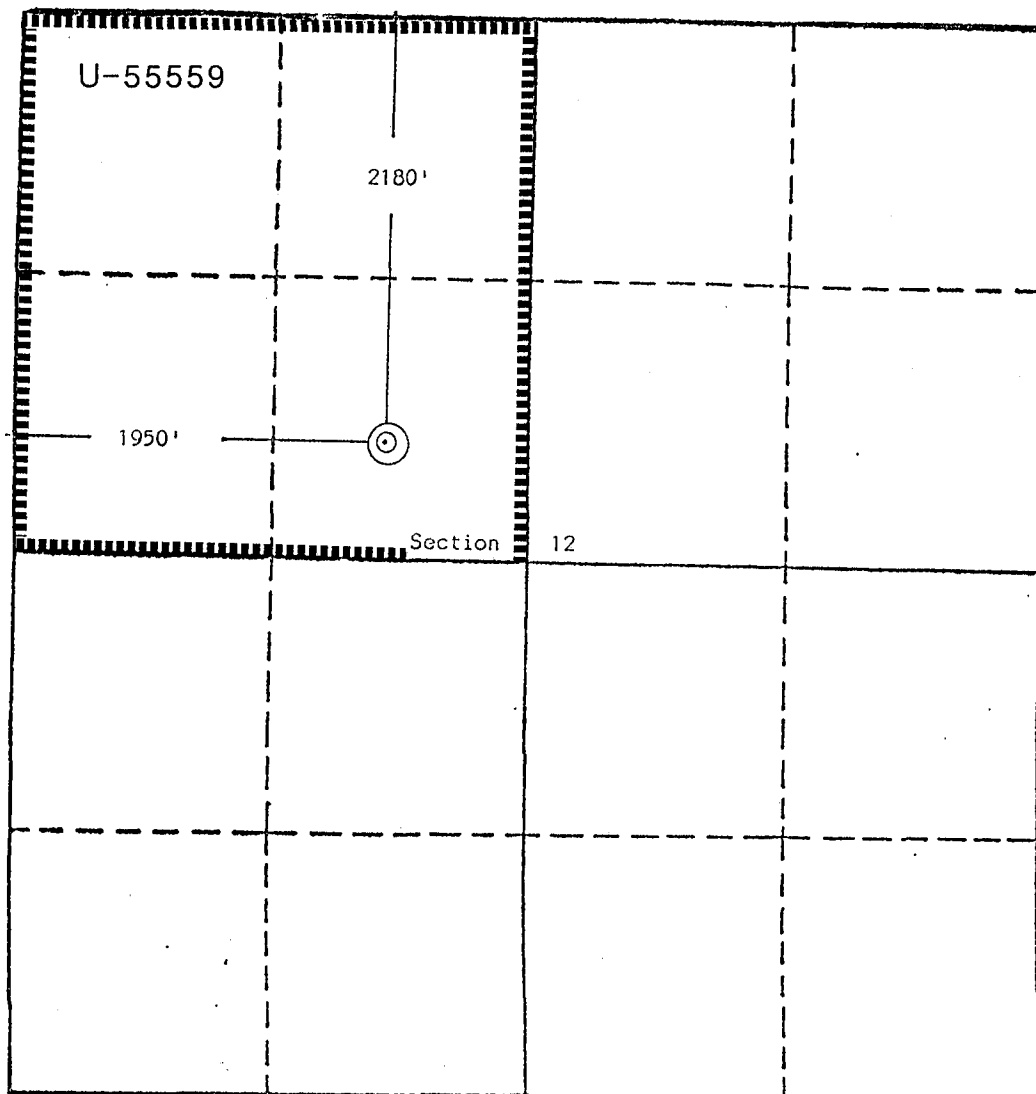
Company Giant Exploration & Production Company

Well Name & No. Alkali Point #1

Location 2180' F/NL 1950' F/WL

Sec. 12, T. 39 S., R. 24 E., S. L. M., County San Juan, Utah

Ground Elevation 5118

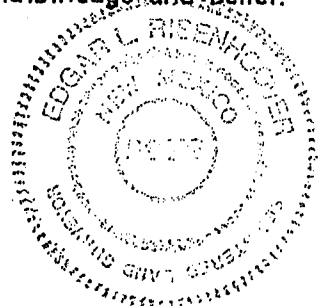


Scale, 1 inch = 1,000 feet

Surveyed December 4, 1990

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover  
Edgar L. Risenhoover  
Registered Land Surveyor  
New Mexico Reg. No. 5979

Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)

APPLICATION FOR PERMIT TO DRILL  
GIANT EXPLORATION & PRODUCTION COMPANY  
DESERT CREEK/ISMAY  
ALKALI POINT NO. 1  
2180' FNL AND 1950' FWL  
SECTION 12, T39S, R24E  
SAN JUAN COUNTY, UTAH

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Wingate	1695'
Chinle	2020'
Shinarump	2900'
Moencopi	3110'
Cutler	3175'
Hermosa	4945'
Paradox	5780'
Upper Ismay	5930'
Upper Ismay Carbonate	6025'
Hovenweep	6055'
Lower Ismay	6060'
Lower Ismay Carbonate	6105'
Gothic	6125'
Desert Creek	6155'
Chimney Rock	6235'
Akah	6255'
Akah Salt	6280'

2. Estimated Depth at which Oil, Gas, Water or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	Upper Ismay Carbonate	6025'
	Desert Creek	6155'
Expected Gas Zones:	N/A	N/A
Expected Water Zones:	Wingate	1695'
	Chinle	2020'
Expected Mineral Zones:	N/A	N/A

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

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3. Pressure Control Equipment: BOP's to be used are detailed in the attached diagram.

Testing of BOP - All Blow Out Prevention equipment will be tested upon installation. This will include casing, casing head and all related equipment and connections associated with blow out prevention and/or control. Testing will be to the lesser of the following: (1) Full manufacturer's working pressure rating of equipment; (2) 70% of minimum internal yield pressure of casing; (3) or 1 psi/ft. of last casing string depth.

All BOP's will be checked each trip for physical operation. Morning tower driller will also check operation components of BOP, test operation of BOP and record on driller's log.

4. Casing Program and Auxiliary Equipment:

Proposed Casing Program:

Surface casing will be 260' of 13-3/8", 48#, 8rd, H-40 ST&C, LS, casing.

Intermediate casing will be 2250' of 9-5/8", 36#, 8rd, J-55, ST&C, LS, casing.

Production casing will be 6295' of 5-1/2", 17#, 8rd, K-55, ST&C, Smls, casing.

Proposed Cementing Program:

Surface casing will be cemented to surface as follows:

- a. Break circulation with water;
- b. Pump 350 sks of Class "B" cement containing 2% CaCL and 1/4#/sk cellophane flakes;
- c. Displace cement to 30' above end of casing shoe with water;
- d. WOC 12 hours.

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Intermediate casing will be cemented to surface as follows:

- a. Break circulation with water;
- b. Pump 500 sks Class "B" cement containing 3% salt, 16% gel and light dispersant, tail in with 200 sks of Class "B" cement containing 2% salt;
- c. Drop cement wiper plug and displace to float with water;
- d. WOC 12 hrs.

Production casing will be cemented as follows:

- a. Break circulation with mud;
- b. Pump 20 bbls of chemical mud wash;
- c. Mix and pump 400 sks of Class "B" cement containing 16% gel, 3% salt, 0.4% retarder, tail in with 150 sks Class "B" cement containing 3% salt, 1% fluid loss and light dispersant;
- d. Drop cement wiper plug and displace to float with water;
- e. WOC for 72 hours or until a compressive strength of 1000 psi or greater.

5. Mud Program and Circulating Medium:

Surface: 0-260'; drill 17-1/2" hole with water treated polymer/gel and lime (spud mud).

Intermediate: 260'-2250'; drill 12-1/4" hole with water treated with polymer/gel and lime. Sweep hole at intervals with gel-lime pills to clean hole. Control lost circulation with gel-LCM pills. Control seepage with Mud-Seal and fine mica.

Production hole: 2250'-TD; drill 7-7/8" hole with water treated with polymer and lime to about 5200' to 5500'. Mud up at any point if water flows or hole problems are encountered. If no problems, begin mudding up about 200' above Paradox. Build mud weight to 9-9.6#/gallon and viscosity 34-40 sec/qt. Pretreat mud 50' above Ismay or prior to anhydrites, with caustic, soda ash and dispersant.



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Raise pH to 12 and lower water loss to 10-12 cc. Maintain this system to TD. Build mud weight to 9.6#/gallon before the Lower Desert Creek, or to a mud weight sufficient to handle any abnormal pressures. Sweep and clean hole to log with 40-45 sec/qt. mud.

6. Coring, Logging and Testing Program: This well will be evaluated on the basis of Induction Electric Survey, Gamma Ray, Compensated Density-Neutron, Sonic and Caliper surveys. Cased hole logs will consist of CCL and Cement Bond Logs and Gamma Ray.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Bottom hole pressure gradient is 8.89#/gal - .462 psi/ft. Fracture gradient is 13.5#/gal - .7 psi/ft. We will prepare for drilling problems by controlling solids and mud weight.

8. Anticipated Starting Dates and Notifications of Operations:

As soon as permitted.

B. THIRTEEN-POINT SURFACE USE PLAN

1. Existing Roads:

- a. Existing Roads - The proposed location is situated within an existing road system that is accessed from Hatch Trading Post. Roads will be maintained in the same or better condition than presently exists.

From Hatch Trading Post head north on main road that travels up the west side of the canyon. Road will "Y" 2.4 miles bear to the left and follow main road for 5.9 miles to where the road will head into a westerly direction. There will be a compressor station on the right hand side of the road. This is the Cave Canyon Compressor Station. Continue traveling in a westerly direction and the road will climb out of the canyon. Travel 4.8 miles from compressor station to the top of

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the mesa to County Road 209 (Alkali Point) that will be on the left hand (south) side of the road. Turn left on to County Road 209 and travel 6.7 miles to a road "Y". Bear left for 6/10 mile to fence line. Go through gate heading in a southwesterly direction and travel 1.6 miles to access road on the right hand side of existing road. Turn right and travel 588 feet into proposed location.

- b. Plans for improvement and/or maintenance of existing roads: Roads will be maintained in the same or better condition than presently exists.
- c. An encroachment permit will be obtained from the San Juan County Road Department for use of county roads.

2. Planned Access Roads:

- a. Access to the location will be along a 14 foot wide driving surface totaling 588 feet in length. Maximum grade <1% with no cuts or fills. There will be no turn outs, culverts, bridges or foreign surface materials.

The access (including any existing non-county) road will be rehabilitated or brought to Resource (Class III) Road Standards by meeting the following minimum design requirements within sixty (60) days of completion of drilling operations:

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The topsoil from the access road will be reserved in place. Trees and brush removed from building of the road will be stacked next to road to be used in rehabilitation.

3. Location of Existing Wells:

All wells within a one mile radius are shown on the attached map.

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4. All permanent above-ground facilities (6 months or longer) will be painted a neutral, non-reflective (Juniper Green) color to blend into the surrounding area.

If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank; all load lines and valves will be placed inside the dike surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3 - SITE SECURITY will be adhered to.

Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5 - GAS MEASUREMENT and 43 CFR 3162.7-3.

Gas meter runs for each well will be located within five hundred (500) feet of the well head. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT as of the effective of August 23, 1989 and 43 CFR 3162.7-2.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of that water.

6. Source of Construction Material:

Pad construction material will be obtained from on site and in place materials.

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Twelve (12) inches of top soil will be reserved for future rehabilitation and will be stock piled along the south edge of location. Brush and trees that are removed in order to build the proposed location will be stockpiled on the north end of the location.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.

7. Methods of Handling Waste Disposal:

The reserve pit will be constructed with at least 1/2 of the capacity in cut material.

Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four (4) strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four (4) feet. The fence will be kept in good repair while the pit is drying.

No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.

No chrome compounds will be on location.

All trash will be placed in a trash basket and hauled to a county refuge facility. There will be no burning on location.

Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to NTL-2B.

8. Ancillary Facilities:

Chemical toilets will be provided and maintained during drilling operations.

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9. Well Site Layout:

The reserve pit will be located: In the southwest corner of pad. (See attached cut and fill diagram also see Drilling Rig Location Plat).

10. Plans for Restoration of Surface:

- a. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of all debris, materials, and junk not required for production.
- b. As soon as the reserve pit has dried or within eighteen months (18 mos.) whichever is least, all areas not needed for production (including access road) will be filled in, recontoured to approximately natural contours and as much top soil as was removed) replaced leaving enough for future restoration. The remaining top soil (if any) will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.
- c. The area will be seeded between October 1 and February 28 with:

6	lbs/acre Crested Wheatgrass
4	lbs/acre Fourwing Saltbush
2	lbs/acre Desert/Antelope bitterbrush
1	lbs/acre Yellow Sweetclover
2	lbs/acre Forage Kochia
2	lbs/acre Bottlebrush squirreltail
2	lbs/acre Russian wildrye
- d. Seed will be broadcast followed by a light harrowing. If the seed is drilled, the seeding rate can be reduced by 25% and harrowing can be eliminated.

After seeding the trees and brush will be scattered over the sight.

Scarefire, riping, water bars or other soil treatments may be required by the authorized

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officer at the time, depending on the soil and water conditions at the time of rehabilitation.

11. Surface and Mineral Ownership:

Surface Disposition - Navajo Tribal Trust  
Mineral Ownership - Public Domain

12. Other Information:

There will be no deviation from the proposed drilling and/or work over program without prior approval from the District Manager. Safe drilling and operation practices must be observed. All wells, whether drilling, producing, suspended or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.

The dirt contractor will be provided with an approved copy of the surface use plan.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming insitu preservation is not necessary); and

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- a timeframe for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

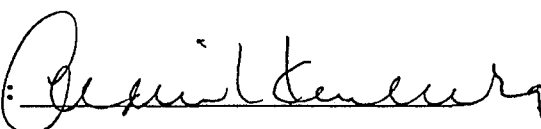
13. Lessee's or Operator's Representative and Certification:

Representative:

Aldrich L. Kuchera  
2200 Bloomfield Highway  
P. O. Box 2810  
Farmington, New Mexico 87499  
Office: (505) 326-3325  
Home: (505) 325-3348

# CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with operations proposed herein will be performed by Giant Exploration & Production Company and its contractors in conformity with this plan, and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

By:  Date: January 4, 1991

Aldrich L. Kuchera  
President/CEO  
Giant Exploration & Production Company  
2200 Bloomfield Highway  
P. O. Box 2810  
Farmington, New Mexico 87499

Office: (505) 326-3325  
Home: (505) 325-3348



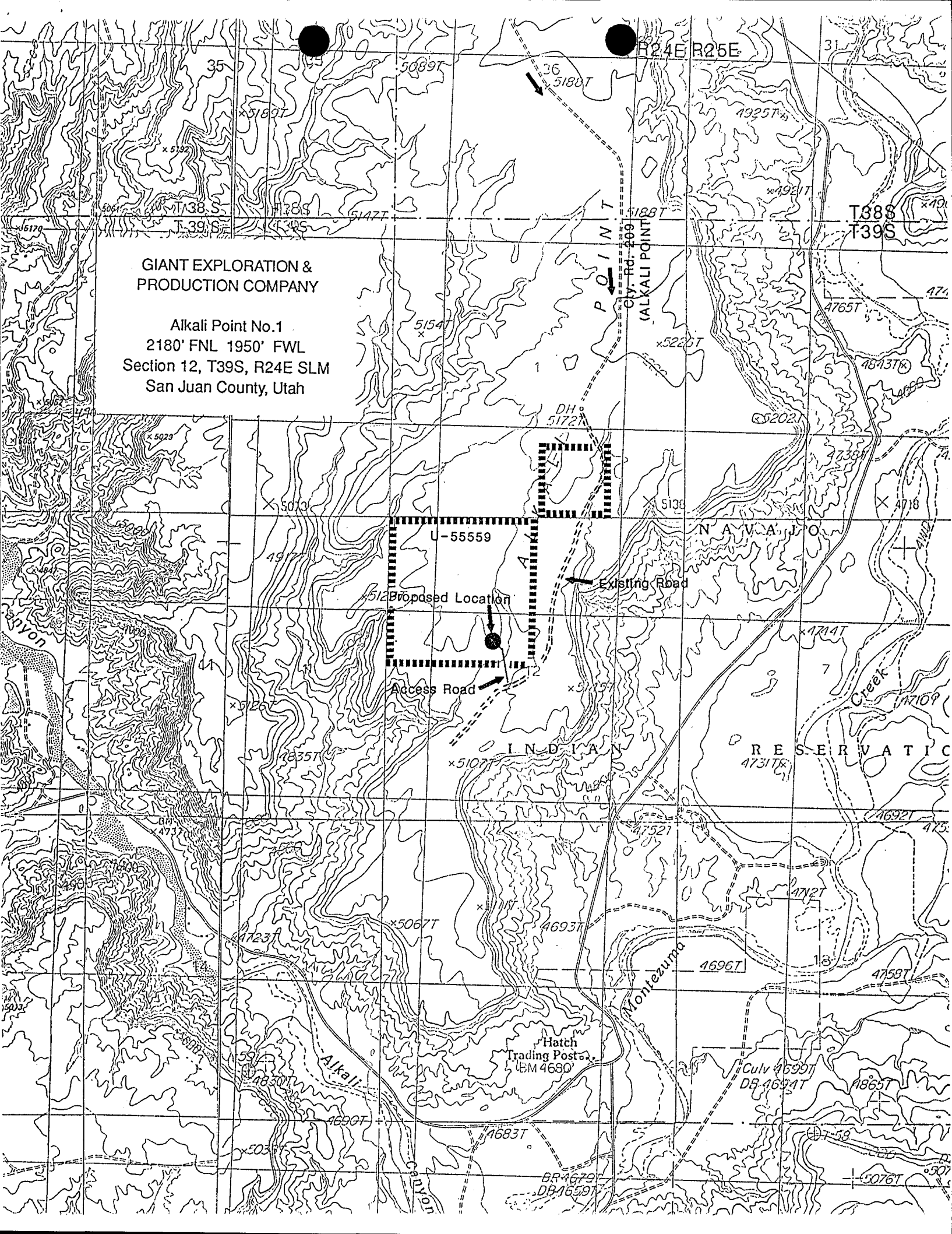
Be advised that Giant Exploration & Production Company is considered to be the operator of Well No. Alkali Point No. 1, (1/4 1/4) SENW, Section 12, T39S., R24E, Lease U-55559, San Juan County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. SLR 111 3268 3647. (Principle Giant Exploration & Production Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

GIANT EXPLORATION &  
PRODUCTION COMPANY

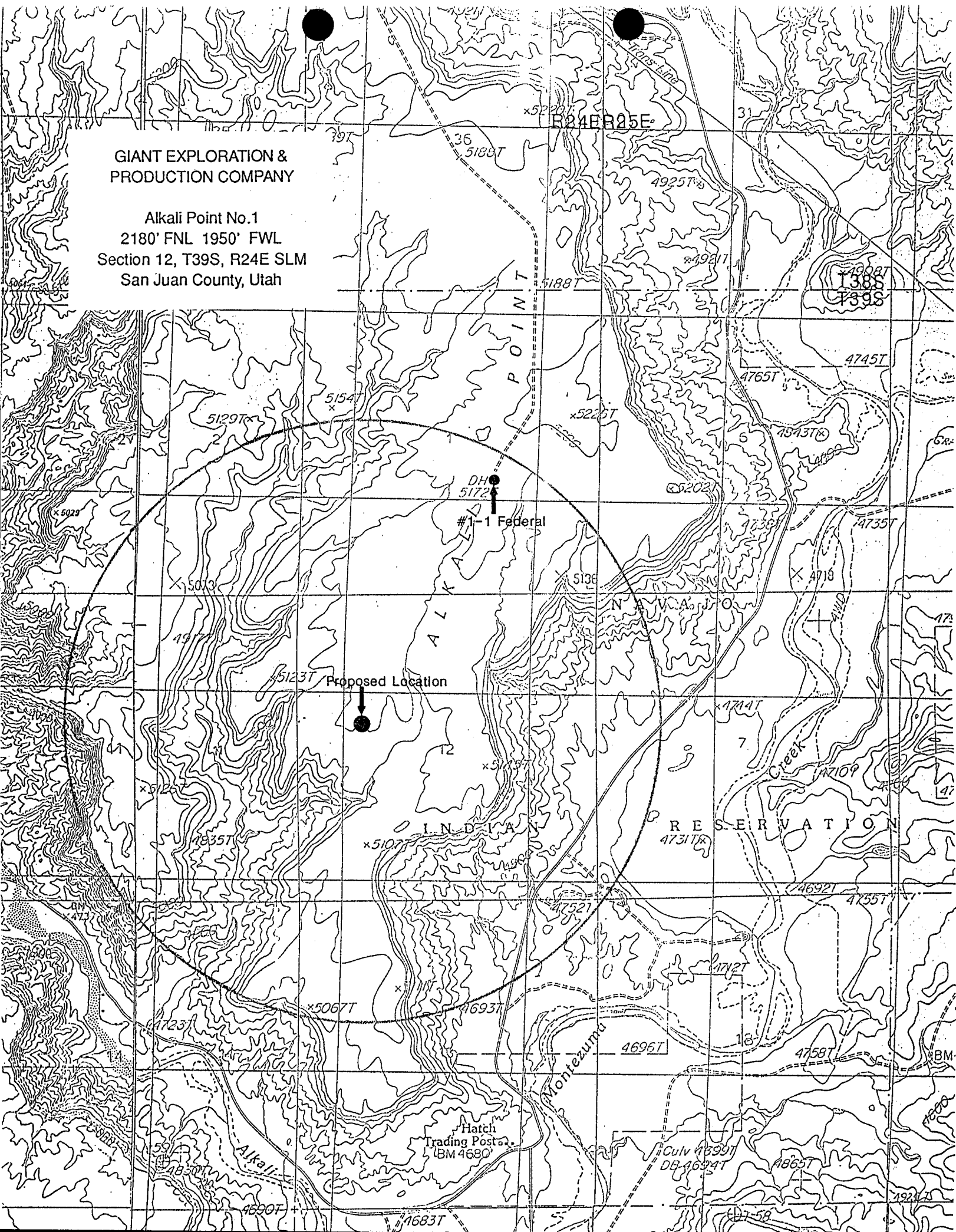
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2180' FNL 1950' FWL

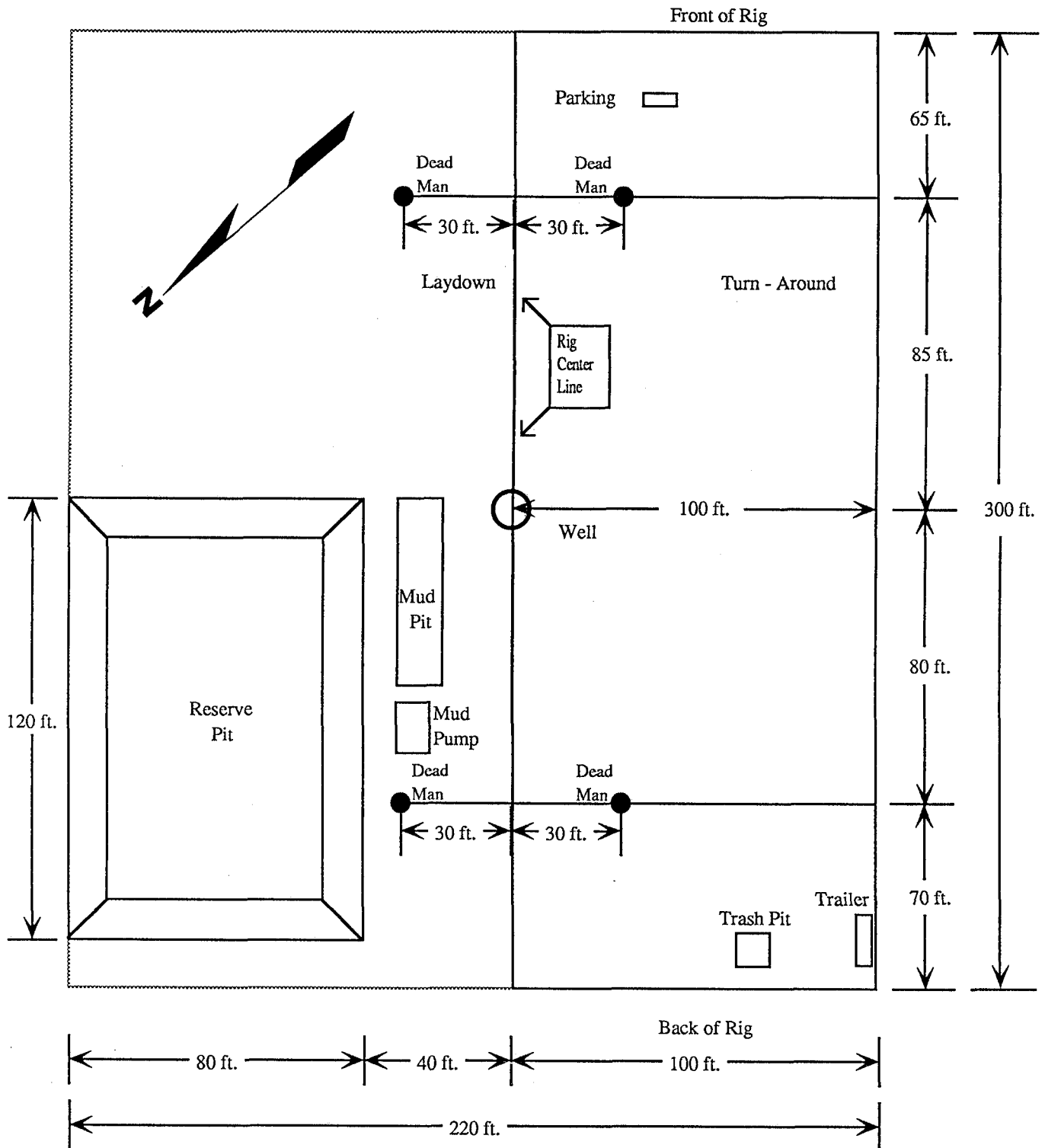
San Juan County, Utah



# Giant Exploration & Production Company

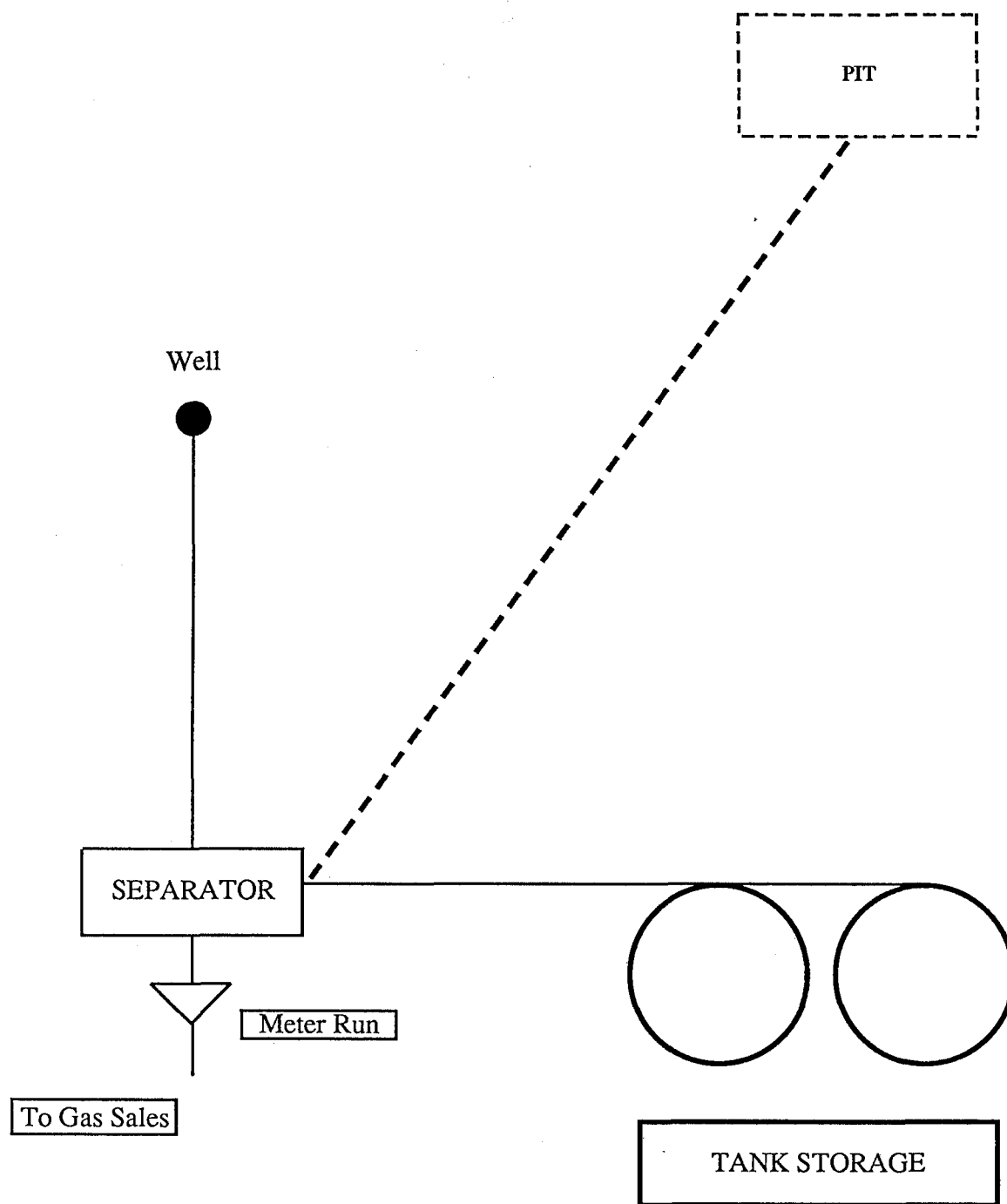
## Drilling Rig Location Plat

Alkali Point No. 1



# ANTICIPATED PRODUCTION FACILITIES

## Alkali Point No. 1



**Giant Exploration & Production Company**

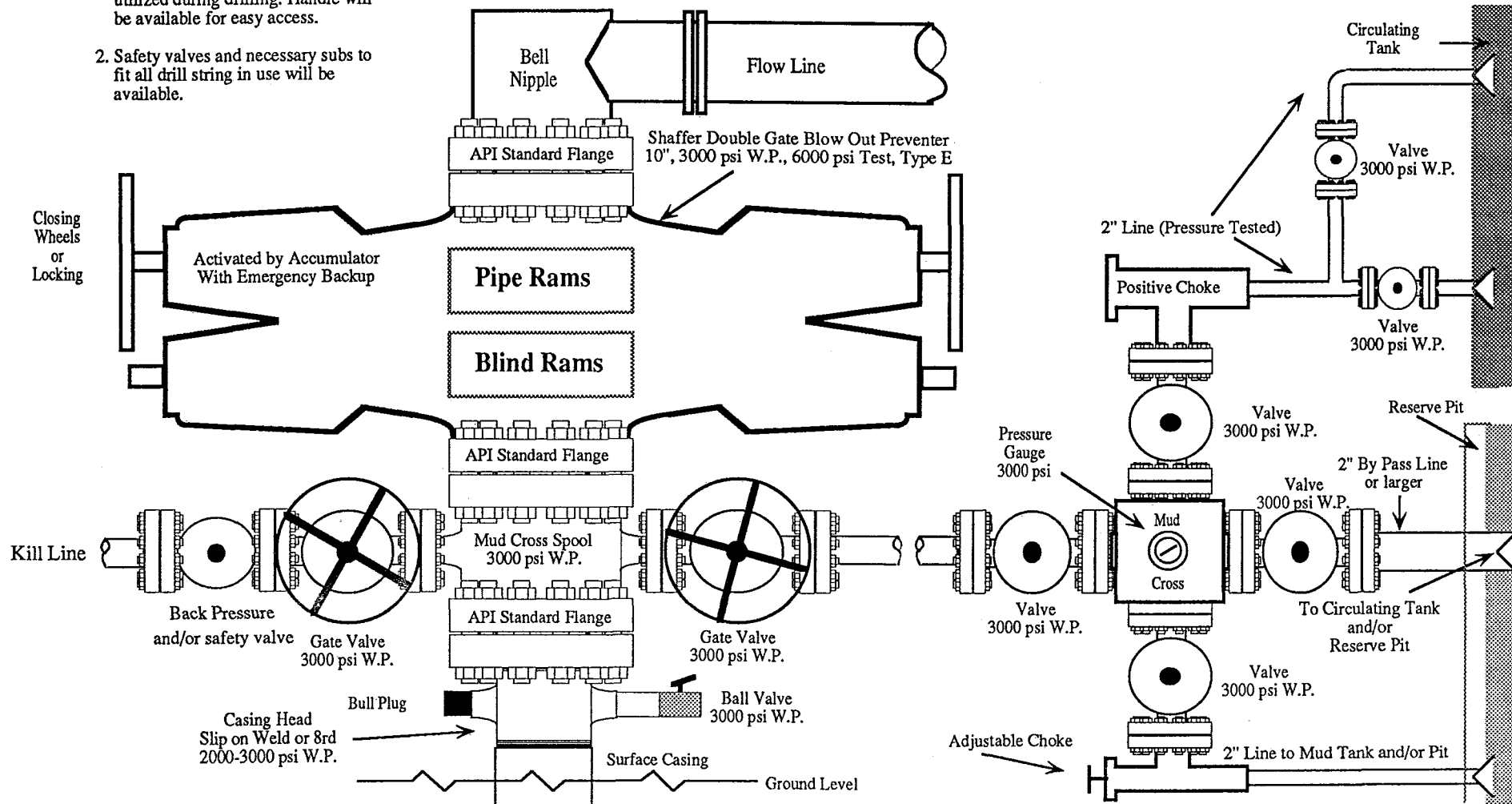
Post Office Box 2810  
Farmington, New Mexico 87499-2810  
505-326-3325

# Giant Exploration & Production Company Pressure Control Equipment

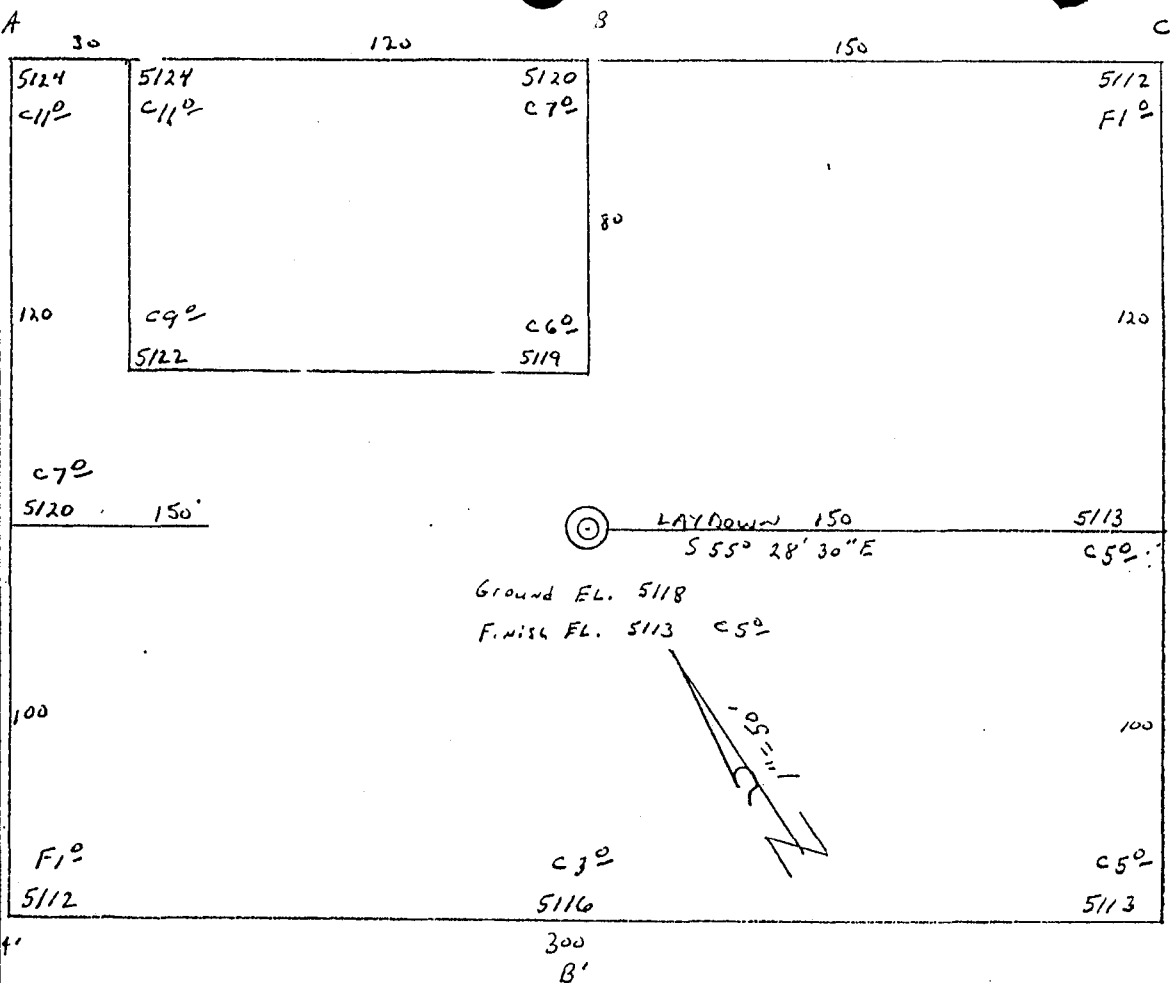
## Alkali Point No. 1

Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.

2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the



Giant Exploration & Production Co.

OPERATOR

Alkali Point #1

WELL NAME and NUMBER

2180' F/NL 1950' F/WL

FOOTAGES

12 39S 24E

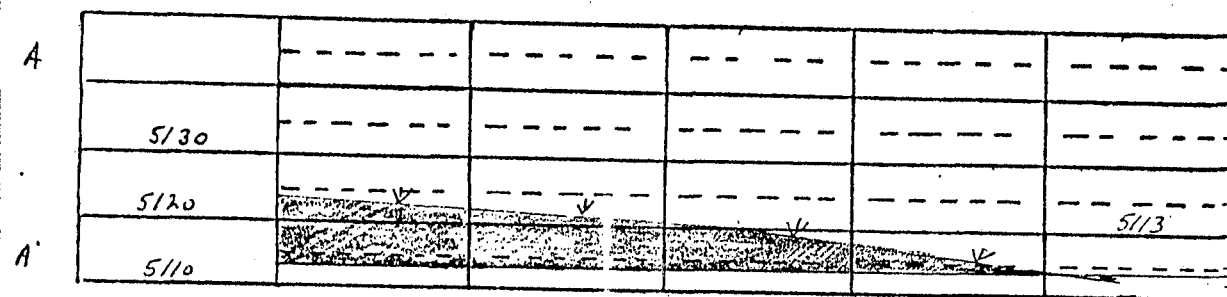
SEC. TWP. RGE.

San Juan, Utah

COUNTY STATE

December 4, 1990

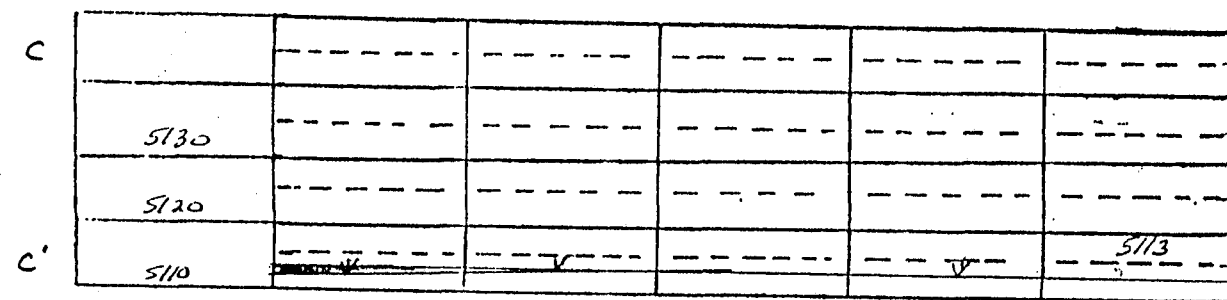
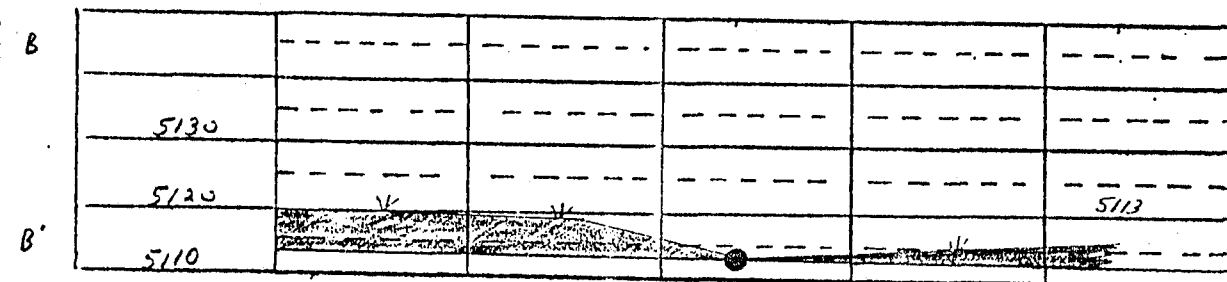
DATE

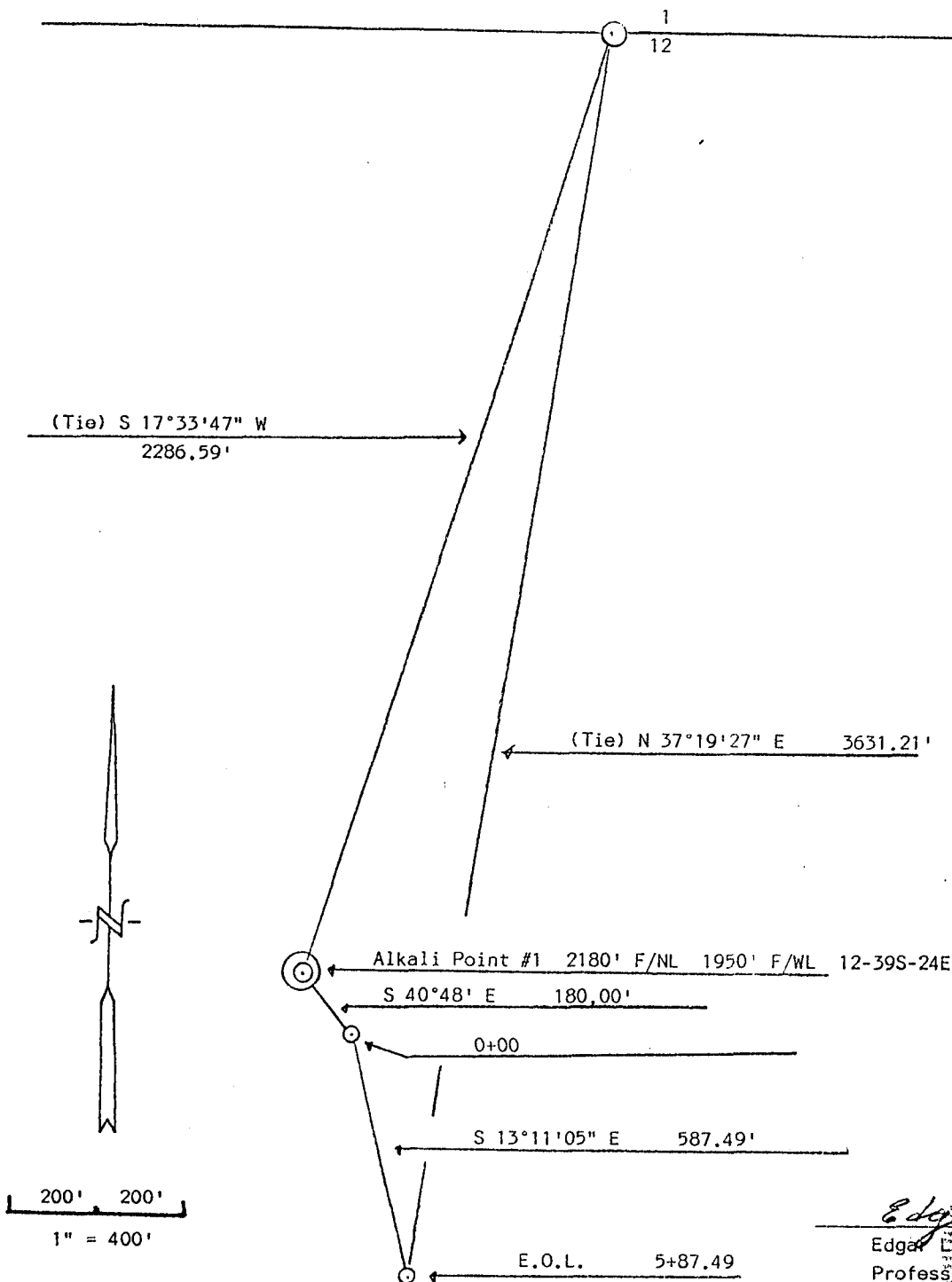


SCALE

Horiz. 1" = 50'

Vert. 1" = 30'





*Edgar L. Risenhoover*  
 Edgar L. Risenhoover  
 Professional Surveyor  
 New Mexico Reg. No. 5979  
 Non-resident certification as  
 authorized by Utah State Law  
 58-22-21(b)

SEC.	TWP.	RGE.	1/4 SEC.	WIDTH	LENGTH			ACRES
					FEET	RODS	MILES	
12	39S	24E	NW1	35	587.49	35.61	0.11	0.47

GIANT EXPLORATION & PRODUCTION CO.  
 PROPOSED ACCESS ROAD  
 Alkali Point #1  
 2180' F/NL 1950' F/WL  
 Section 12, T-39-S, R-24-E, N.M.P.M.  
 San Juan County, Utah

SCALE: 1"=400'
DATE: 12/4/90



OPERATOR Giant Exploration N-0075 DATE 1-9-91

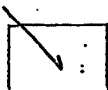
WELL NAME Aukali Point #1

SEC SE 1/4 T 34S R 04E COUNTY San Juan

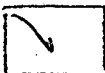
43-037-31603  
API NUMBER

Individual (1)  
TYPE OF LEASE

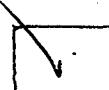
CHECK OFF:



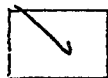
PLAT.



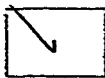
BOND



NEAREST  
WELL



LEASE



FIELD  
SLBM



POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

No other well within sec 10 of above T.R.

Water Permit

RDCC 1-9-91

APPROVAL LETTER:

SPACING:



R615-2-3

N/A  
UNIT



R515-3-2



N/A  
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Needs water permit



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

January 30, 1991

Giant Exploration & Production Company  
P. O. Box 2810  
Farmington, New Mexico 87499

Gentlemen:

Re: Alkali Point #1 - SE NW Sec. 12, T. 39S, R. 24E - San Juan County, Utah  
2180' FNL, 1950' FWL

Approval to drill the referenced well is hereby granted in accordance with R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2  
Giant Exploration & Production Co.  
Alkali Point #1  
January 30, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31603.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-6

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface

2180' FNL and 1950' FWL

At proposed prod. zone

Section 12, T39S, R24E, SLM

43-037-31603

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10.6 miles northeast of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

460'

16. NO. OF ACRES IN LEASE

200.00

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

0

19. PROPOSED DEPTH

6295'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5118' GLE

22. APPROX. DATE WORK WILL START\*

As soon as permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE

SIZE OF CASING

WEIGHT PER FOOT

SETTING DEPTH

QUANTITY OF CEMENT

RECEIVED

APR 18 1991

DIVISION OF  
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

John C. Corbett

TITLE Vice President - Exploration

DATE January 3, 1991

(This space for Federal or State office use)

PERMIT NO.

/S/ WILLIAM C. STRINGER

Assistant District Manager  
for Minerals

APR 15 1991

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CC: SA/1000  
SUBJECT TO NTL 4-A

CONDITIONS OF APPROVAL ATTACHED

1/1/80

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Company Giant Exploration & Production Company

Well Name & No. Alkali Point #1

RECEIVED  
BLM

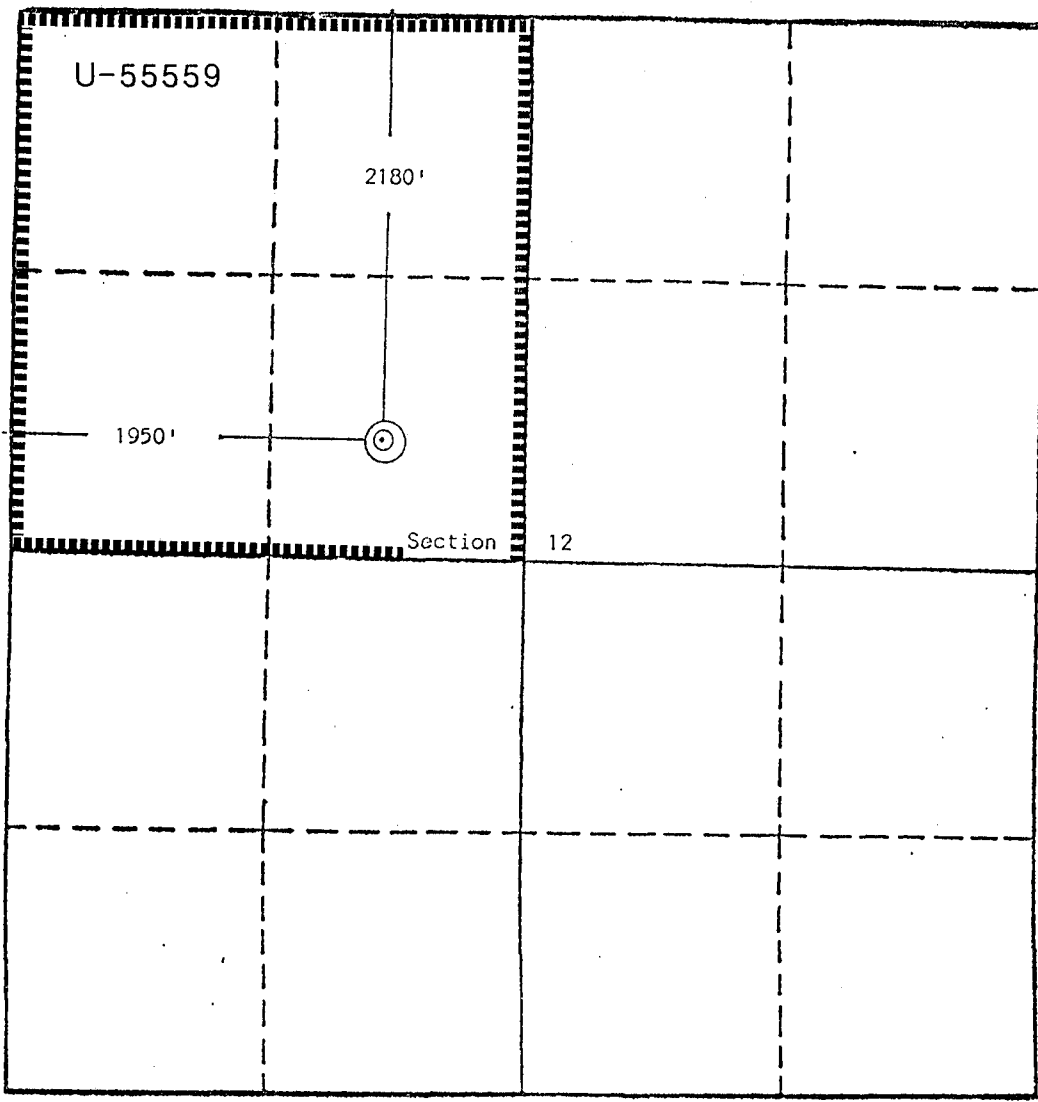
Location 2180' F/NL 1950' F/WL

91 JAN -4 PM 3:09

Sec. 12, T. 39 S., R. 24 E., S. L. M., County San Juan, Utah

019 FARMINGTON, N.M.

Ground Elevation 5118



Scale, 1 inch = 1,000 feet

Surveyed December 4, 1990

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover  
Edgar L. Risenhoover  
Registered Land Surveyor  
New Mexico Reg. No. 5979

Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)

Be advised that Giant Exploration & Production Company is considered to be the operator of Well No. Alkali Point No. 1, (1/4 1/4) SENW, Section 12, T39S., R24E, Lease U-55559, San Juan County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. SLR 111 3268 3647. (Principle Giant Exploration & Production Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Giant Exploration & Production Company  
Well No. Alkali Point No. 1  
SENE Sec. 12, T. 39 S., R. 24 E.  
San Juan County, Utah  
Lease U-55559

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Giant Exploration & Production Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by NM1759 (Principal - Giant Exploration & Production Company) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Orders 1, 2, 3, 4 and 5 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. Surface casing shall have a centralizer on each of the bottom three joints.
2. No hexavalent chromate additives will be used in the mud system in order to protect usable quality water aquifers.
3. Daily drilling and completion progress reports shall be submitted to the Moab District Office on a weekly basis.
4. Produced waste water will be confined to a unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

5. Anticipated Starting Dates and Notifications of Operations:

Required verbal notifications are summarized in Table 1, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the AO. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

- Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the fifth business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the AO by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.



Bureau of Indian Affairs  
Surface Management Stipulations  
To Be Included in APD

Company Giant Exploration  
Well# Alkali Point #1  
Date of inspection 2-27-91  
Provided by R. Cornett

☒ STIPULATIONS CHECKED  
APPLY

- ✓ 1. All above ground structures and equipment will be painted with the following non-gloss color.

<u>Brown</u>	<u>Fed. Standard</u>	<u>595a - 30318</u>
<u>Green</u>	<u>Fed. Standard</u>	<u>595a - 34127</u>
<input checked="" type="checkbox"/> <u>Gray</u>	<u>Fed. Standard</u>	<u>595a 36357</u>
<u>Sand</u>	<u>Fed. Standard</u>	<u>595a - 30277</u>
<u>Mobil Beige 12-F-38</u>		

- ✓ 2. Compacted areas will be plowed or ripped to a depth of 12 to 16 inches before reseeding. Seed will be drilled to a depth of .5 to .75 inch or broadcast and followed by a drag or packer. If broadcast, the recommended seed mix will be applied at 150% of the recommended rate. The following seed mix will be used.

SPECIES	<u>lbs./acre/PLS</u>
✓ Crested Wheatgrass.....	<u>3</u>
Slender Wheatgrass .....	
Smooth Brome .....	
Orchardgrass .....	
Yellow Sweetclover .....	
Sainfoin .....	
Western Wheatgrass .....	
Sand Dropseed .....	
Alkali Sacaton .....	
✓ Indian Ricegrass .....	<u>3</u>
✓ Gallego .....	<u>2</u>
Needle-N-Thread .....	
Squirrel tail .....	
Side Oats Grass .....	
✓ Four-Wing Saltbush... <u>(downy)</u> .....	<u>2</u>
Shadscale .....	
Cliffrose .....	
Antelope Billardrush .....	
Timothy .....	
Winter-Fat .....	

(Purity x Germination = PLS)

3. ✓ The top 10 inches of soil will be salvaged, stockpiled, and stabilized on the        side/corner of the well pad and/or in the "L" corner of the well pad and reserve pit for use in revegetating the site.
4. NA Upon abandonment, the well pad will be fenced with a standard five-strand barb wire fence, or equivalent and will have no gates. The fence will be maintained for two years to allow for seeding establishment and will then be removed.

- | <u>% Slope</u>   | <u>Slope Distance</u> |
|------------------|-----------------------|
| Less than 1%     | 300 feet              |
| 1% - 5%          | 200 feet              |
| 5% - 15%         | 100 feet              |
| Greater than 15% | 50 feet               |

- 013 P05

17. ☒ Storage tank (s) installed on the location will be surrounded by a dike of sufficient capacity to contain 1½ times the storage capacity of the tank (s).
18. ☒ The stipulations set forth in the archeological clearance letter dated 07/23/91 will be strictly adhered to. Clearance No. NPD-91-007
19. ☒ Upon abandonment, all material brought in to plate the surface of the well pad and/or the access road will be cleaned up and disposed of prior to re-seeding.
20. ☒ The construction work conducted at this location will need to be inspected before the drill rig is moved on the location.

ALL CHANGES/DEVIATIONS MADE FROM THE APPROVED APD MUST BE CLEARED AND APPROVED BY THE SURFACE MANAGEMENT AGENCY. THE SURFACE MANAGEMENT AGENCY CAN BE CONTACTED AT (505) 368-~~4414~~ 4427

OTHER:

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

C. SURFACE USE PLAN

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.
2. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
3. The dirt contractor will be provided with an approved copy of the surface use plan of operations.
4. This permit will be valid for a period of one(1) year from, the date of approval. After permit termination, a new application will be filed for approval for any future operations.
5. A cattle guard will be installed where the county road comes through the fence about 1.6 miles northerly from the location.

NOTIFICATIONS

Notify Bob Turri of the San Juan Resource Area, at  
(801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching intermediate casing depth;

3 hours prior to testing BOP's and intermediate casing.

If the person at the above number cannot be reached, then notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home (801) 259-5937 (If unsuccessful, then notify one of the following people listed below).

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Minerals Division. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer      Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Eric Jones, Petroleum Engineer      Office Phone: (801) 259-6111

Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson,      Office Phone: (801) 259-6111

Chief, Branch of Fluid Minerals

Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. U 55559
1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME _____
3. ADDRESS OF OPERATOR P.O. Box 2810 Farmington, NM 87499		8. FARM OR LEASE NAME Alkali Point
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2180' FNL, 1950' FWL, Sec. 12, T39S, R24E At proposed prod. zone _____		9. WELL NO. 1
14. API NO. 43-037-31603		10. FIELD AND POOL, OR WILDCAT Desert Creek/Ismay
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5118' GLE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T39S, R24E
12. COUNTY San Juan		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>APD Amendment</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Please accept this Sundry as an amendment to the application for Permit to Drill for the above referenced well.

Intermediate casing will be 8-5/8", 24#, 8 rd, K-55, ST&C, seamless. Casing will be cemented with 400 sks (928 cu. ft.) Class "B" lead cement, and 200 sks (236 cu.ft.) tail cement.

**RECEIVED**

MAY 24 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED <u>Aldrich L. Kuchera</u> TITLE <u>President</u> (This space for Federal or State office use)		APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: <u>5-31-91</u> BY: <u>[Signature]</u>
APPROVED BY _____ TITLE _____ CONDITIONS OF APPROVAL, IF ANY: _____		

DIVISION OF OIL, GAS AND MINING

API NO. 43-037-31603

SPODDING INFORMATION

NAME OF COMPANY: GIANT EXPLORATION

WELL NAME: ALKALI POINT #1

SECTION SENE 12 TOWNSHIP 39S RANGE 24E COUNTY SAN JUAN

DRILLING CONTRACTOR ARAPHOE DRILLING

RIG #                     

SPODDED: DATE 5-29-91

TIME 5:45 p.m.

HOW ROTARY

**CONFIDENTIAL**

DRILLING WILL COMMENCE 5-29-91

REPORTED BY ARLENE BICKFORD

TELEPHONE # 505-326-3325

DATE 5-30-91 SIGNED TAS TAKEN BY: JLT

STATE OF UTAH  
DIVISION OIL, GAS AND MINING**CONFIDENTIAL**5. LEASE DESIGNATION & SERIAL NO.  
U 55559**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Giant Exploration & Production Company		8. FARM OR LEASE NAME Alkali Point	
3. ADDRESS OF OPERATOR PO Box 2810, Farmington, N.M. 87499		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2180' FNL, 1950' FWL, Sec. 12, T39S, R24E At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Desert Creek/Ismay	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T39S, R24E	
14. API NO. 43-037-31603	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5118' GLE	12. COUNTY San Juan	13. STATE Utah

## 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) APD Amendment

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Please accept this Sundry as an amendment to the Application for Permit to Drill for the above referenced well.

Intermediate casing will be 8-5/8", 24#, 8rd, J-55, ST&amp;C.

**RECEIVED**

JUN 06 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera

TITLE

President

DATE

JUN 4 1991

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



## ENTITY ACTION FORM - FORM 6

CONFIDENTIAL

OPERATOR Giant Exploration & Production Company OPERATOR ACCT. NO. 110075ADDRESS P.O. Box 2810Farmington, N.M. 87499

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	N/A		43-037-31600	Gage Foster Well No. 2	SE/NE	31	37S	23E	San Juan	5-30-91	5-30-91

WELL 1 COMMENTS:

A	99999 N/A	11234	43-037-31603	Alkali Point Well No. #1	SE/NW	12	39S	24E	San Juan	5-29-91	5-29-91
---	--------------	-------	--------------	--------------------------	-------	----	-----	-----	----------	---------	---------

WELL 2 COMMENTS:

Federal-Lesse  
Field-Wildcat  
Unit-N/AProposed Zone - Aksh  
(New entity added 6-12-91) *for*

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)


- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

JUN 06 1991

DIVISION OF  
OIL GAS & MINING  
Signature Aldrich L. Kuchera

President

JUN 4 1991

Title

Date

Phone No. 505 326-3325

STATE OF UTAH  
DIVISION OF , GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. U 55559	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Giant Exploration & Production Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810 Farmington, NM 87490		8. FARM OR LEASE NAME Alkali Point	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2180' FNL, 1950' FWL, Sec. 12, T39S, R24E At proposed prod. zone		9. WELL NO. 1	
14. API NO. 43-037-31603		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5118' GLE	
12. COUNTY San Juan		13. STATE Utah	

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Spudded surface at 9:45 pm on May 29, 1991. Drilled 17-1/2" hole to 257'. Ran 6 jts. (255.22') of 13-3/8", 48#, H-40, ST&C casing. BakerLok top of 1st jt. Ran centralizers on tops of 1st and 4th jts. Casing set at 253.22' KB. Mixed and pumped 310 sks. (366 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane. Cement circulated to surface.

RECEIVED

JUN 10 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Aldrich L. Kuchera TITLE President DATE JUN 5 1991

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. U 55559	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Giant Exploration & Production Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810 Farmington, NM 87499		8. FARM OR LEASE NAME Alkali Point	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2180' FNL, 1950' FWL, Sec.12, T39S, R24E At proposed prod. zone		9. WELL NO. 1	
14. API NO. 43-037-31603		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5118' GLE	
10. FIELD AND POOL, OR WILDCAT Desert Creek / Ismay		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.12, T39S, R24E	
12. COUNTY San Juan		13. STATE Utah	

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
--	--

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
--	--

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Drilled out from under casing with 11" bit May 31, 1991.  
 Drilled to 2086'. Ran 50 jts. (2097.62') of 8-5/8", 24#, J-55, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert float on top of 1st jt. Welded shoe on top of 1st, 2nd, and 3rd jts. Ran centralizers on 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 2085.62'. Cemented casing as follows: Mixed and pumped 400 sks. (928 cu. ft.) Class "G" cement containing 3% salt, 16% gel, 0.4% D-65 and 1/4#/sk. D-29. Tailed in with 200 sks. (236 cu. ft.) of Class "G" cement containing 2% CaCl and 1/4#/sk. D-29. Cement circulated to surface. Pressure tested casing to 1500 psi for 30 minutes. Test ok. Top Job: Mixed 135 sks. (157 cu. ft.) Class "B" cement containing 2% CaCl.

RECEIVED

JUN 17 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Aldrich L. Kuchera TITLE President

DATE JUN 14 1991

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

## GIANT EXPLORATION &amp; PRODUCTION COMPANY

ALKALI POINT WELL NO. 1

2180' FNL, 1950' FWL

SEC. 12, T39S, R24E

SAN JUAN COUNTY, UTAH

LEASE NO.: U 55559

DEVIATION SURVEY

42-027-31603  
RECEIVED

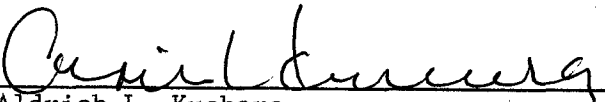
JUL 01 1991

CONFIDENTIAL

<u>DATE</u>	<u>DEPTH</u>	<u>DIVISION OF OIL GAS &amp; MINING</u>	<u>INCLINATION</u>
05-30-91	62'		1/4 degree
05-30-91	126'		1/4 degree
05-30-91	195'		1/2 degree
05-30-91	257'		1/4 degree
05-31-91	776'		1/4 degree
06-01-91	1230'		1/4 degree
06-01-91	1736'		1-1/4 degrees
06-01-91	1862'		1-1/4 degrees
06-01-91	2086'		1-1/4 degrees
06-03-91	2360'		1-1/4 degrees
06-04-91	2670'		1 degree
06-04-91	3023'		1/2 degree
06-05-91	3420'		1 degree
06-06-91	3977'		1 degree
06-06-91	4196'		1 degree
06-09-91	4694'		1 degree
06-11-91	5178'		1 degree
06-13-91	5650'		1 degree
06-14-91	5778'		1 degree
06-15-91	6062'		1 degree
06-17-91	6320'		1 degree


GIANT EXPLORATION & PRODUCTION COMPANY  
ALKALI POINT WELL NO. 1  
2180' FNL, 1950' FWL  
SEC. 12, T39S, R24E  
SAN JUAN COUNTY, UTAH  
LEASE NO.: U 55559  
DEVIATION SURVEY  
PAGE 2

CONFIDENTIAL

By:  Date: June 28, 1991  
Aldrich L. Kuchera  
President

State of New Mexico  
County of San Juan

The foregoing instrument was acknowledged before me this 28th  
day of June, 1991, by Aldrich L. Kuchera.

  
Notary Public

My commission expires July 20, 1991.

STATE OF UTAH  
DIVISION OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO. U 55559</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Giant Exploration &amp; Production Company</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499</p>		<p>8. FARM OR LEASE NAME Alkali Point</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2180' FNL, 1950' FWL, Sec. 12, T39S, R24E At proposed prod. zone</p>		<p>9. WELL NO. 1</p>
<p>10. FIELD AND POOL, OR WILDCAT Desert Creek/Ismay</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T39S, R24E</p>
<p>14. API NO. 43-037-31603</p>	<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5118' GLE</p>	<p>12. COUNTY San Juan</p>
		<p>13. STATE Utah</p>

CONFIDENTIAL

JUL 03 1991

DIVISION OF  
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Drilled out from under casing with 7-7/8" bit June 2, 1991. Drilled to TD of 6375'. Ran Dual Induction log and Compensated Density-Neutron logs. Log tops as follows: Shinarump - 2660', Moenkopi - 3112', Cutler - 3172', Hermosa - 4974', Paradox - 5784', Ismay - 5928', Hovenweep - 6074', Gothic - 6144', Desert Creek - 6171', Chimney Rock - 6255', Akah - 6279'. Ran 146 jts. (6375.97') of 5-1/2", 17#, K-55, 8rd, LT&C casing. Ran guide shoe and float collar on top of 1st jt. Ran centralizers on the 1st, 3rd, 5th, 7th, 9th, 11th and 13th jts. Casing set at 6366.4' KB, PBBD at 6325.85' KB. Cemented casing as follows: Mixed and pumped 760 sks. (1763.2 cu. ft.) Class "B" cement containing 3% salt, 16% gel, 0.6% D-65 dispersant and 1/4#/sk. Flocele. Tailed in with 480 sks. (566.4 cu. ft.) of Class "B" cement containing 3% salt, 0.3% D-65 dispersant, 0.4% D-59 fluid loss additive and 1/4#/sk. Flocele. Cement circulated to surface. Pressure tested casing to 3000 psi for 15 minutes. Test ok. Waiting on completion operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Aldrich L. Kuchera TITLE President DATE JUL 1 1991

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**GIANT EXPLORATION &  
PRODUCTION COMPANY**

2200 Bloomfield Highway  
Post Office Box 2810  
Farmington, New Mexico  
87499-2810

	FAX
505	505
326-3325	327-7987

January 29, 1993

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Mr. Don Staley:

Enclosed are Giant Exploration & Production Company's annual status reports (Sundry Notice Form 9) in response to your memo dated December 4, 1992.

If you have any questions regarding the enclosed sundries please contact me.

Very Truly Yours,

  
John C. Corbett

Enclosures

/pmm

**RECEIVED**

FEB 02 1993

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO. <b>U -55559</b></p>	
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>	
<p>2. NAME OF OPERATOR <b>Giant Exploration &amp; Production Company</b></p>		<p>7. UNIT AGREEMENT NAME</p>	
<p>3. ADDRESS OF OPERATOR <b>P.O. Box 2810, Farmington, N.M. 87499</b></p>		<p>8. FARM OR LEASE NAME <b>Alkali Point</b></p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <b>At surface</b>  <b>At proposed prod. zone</b> <b>2180' FNL, 1950' FWL, Sec. 12, T39S, R24E</b></p>		<p>9. WELL NO. <b>1</b></p>	
<p>14. API NO. <b>43-037-31603</b></p>		<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5118' GL</b></p>	
<p>10. FIELD AND POOL, OR WILDCAT <b>Desert Creek/Isma</b></p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 12, T39S, R24E</b></p>	
<p>12. COUNTY <b>San Juan</b></p>		<p>13. STATE <b>Utah</b></p>	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Status Report

XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Annual Status Report:

The Alkali Point Well No. 1 is currently shut-in. Giant Exploration & Production plans to plug and abandon this well.

**RECEIVED**

FEB 02 1993

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*John C. Corbett*  
**John C. Corbett**

TITLE

Vice President

DATE

**JAN 28 1993**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



SUSPENSE

DTS

9/29/94

WELL: ALKALI POINT 1

OPERATOR: GRANT E&P

LOCATION: 12-395-24 E (San Juan Co.)

API: 43-037-31603

AS OF THIS DATE, NO WCR HAS BEEN RECEIVED FOR THIS WELL. IT HAS BEEN SPUDDED AND THE FILE HAS BEEN IN DRILLING FOR A LENGTHY TIME.

ON 7/28/94 THIS WELL WAS PUT IN SI STATUS IN 3270 DUE TO THE LENGTH OF TIME THE WELL HAS BEEN IN A DRILLING STATUS (SPUDDED ON 5/29/91) AND DUE TO ANY OF THE OTHER FOLLOWING REASONS:

RJF Review: "Change to SI Status,"

(eff. 7/1/91)

Removed from  
CONFIDENTIAL

CHECK IN LATE 9/94 (MONTH/YEAR) TO SEE IF OPERATOR REPORTED ON WELL ON TURNAROUND DOCUMENT. DEPENDING ON OPERATOR'S REACTION, WRITE LETTER TO OPERATOR REQUESTING WCR, ETC.

DTS

TODAY'S DATE 7/28/94

CC: WELL FILE

*Retrograde*

Record#	WELL_NAME	LEASE_TYPE	API_NUMBER	OPERATOR	SPUD_DATE	SECTION	TOWNSHIP	RANGE	COUNTY	CONFIDENT
167	MOLLY 1-36-B4	FEE	43-013-30937	WESTERN ALLIANCE PETROLEUM	09/14/84	36	02S	04W	DUCHESNE	Change to TA Status
544	UTE TRIBAL 2-18D	IND	43-013-31212	EVERTSON OIL COMPANY INC	07/11/88	18	04S	04W	DUCHESNE	Change to TA Status
1336	UTE TRIBAL 7-29	IND	43-013-31339	EVERTSON OIL COMPANY INC	12/11/91	29	05S	03W	DUCHESNE	Change to TA Status
1432	BOREN 4-9A2	FEE	43-013-31351	PENNZOIL EXPLR & PROD CO	02/11/92	09	01S	02W	DUCHESNE	Y Change to TA Status
1015	ALKALI POINT 1	FED	43-037-31603	GIANT EXPLR & PROD CO	05/29/91	12	39S	24E	SAN JUAN	Y Change to TA Status
7. 1970	PERIDOT FEDERAL 22-31H	FED	43-037-31736	MERIDIAN OIL INC	02/01/92	31	31S	23E	SAN JUAN	OK - DRI. Change to TA Status
64	DEVIL'S PLAYGROUND FED 32-31	FED	43-047-31010	EPS RESOURCES CORP	11/02/81	31	09S	24E	UINTAH	Change to TA Status
59	OIL CANYON 26-1A	FED	43-047-31180	DEL-RIO DRILLING PROGRAMS	06/30/82	26	14S	20E	UINTAH	Change to SI Status
248	NATURAL BUTTES UNIT 82J?	STA	43-047-31236	COASTAL OIL & GAS CORP	08/19/83	26	09S	21E	UINTAH	Change to TA Status
100	W. BRENNAN FEDERAL 16-12	FED	43-047-31549	LOMAX EXPLORATION COMPANY	11/13/84	12	07S	20E	UINTAH	Change to TA Status
1514	FEDERAL 7-24B	FED	43-047-32227	PG & E RESOURCES COMPANY	06/25/93	24	09S	19E	UINTAH	Y Change to TA Status
1590	GYPSON HILLS 10	FED	43-047-32306	CHEVRON USA PRODUCTION CO	05/16/93	21	08S	21E	UINTAH	Change to SI Status



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

September 22, 1994

Mr. John C. Corbett  
Giant Exploration & Production Company  
2200 Bloomfield Highway  
P.O. Box 2810  
Farmington, New Mexico 87499-2810

Re: Well Completion Report - Alkali Point 1 Well, Sec. 12, T. 39S., R. 24E., San Juan County, Utah, API No. 43-037-31603

Dear Mr. Corbett:

In July 1991, Giant Exploration & Production Company (Giant) submitted a Sundry Notice regarding the referenced well indicating the well status as "waiting on completion operations." In January 1993, Giant submitted a Sundry Notice indicating the well status as "shut-in." No other reports have been received by the division. Utah Admin. R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division. Utah Admin. R649-8-9 states that Form 8 and accompanying logs shall be submitted within 30 days after recompleting a well or plugging a newly drilled well.

The records at the division indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel or me at the above number.

Sincerely,

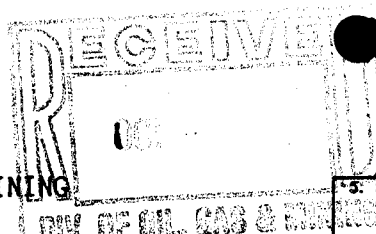
Don Staley  
Administrative Manager  
Oil and Gas

Enclosure

cc: R.J. Firth  
D.M. Eatchel  
Well File



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



5. LEASE DESIGNATION AND SERIAL NO.  
55559

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Giant Exploration & Production Company		8. FARM OR LEASE NAME Alkali Point
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2180' FNL, 1950' FWL, Sec. 12, T39S, R24E  At tap prod. interval reported below  At total depth		10. FIELD AND POOL, OR WILDCAT Desert Creek/Ismay
API# 43-037-31603		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T39S, R24E

13. DATE SPUDDED 05-29-91	16. DATE T.D. REACHED 06-19-91	17. DATE COMPL. (Ready to prod.) N/A (Plug & Abd.)	18. ELEVATIONS (OF. RES. RT. CR. ETC.) 5118' GLE	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6375'	21. PLUG BACK T.D., MD & TVD 6325.85' KB	22. IF MULTIPLE COMPL. HOW MANY N/A	23. INTERVALS DRILLED BY →	24. ROTARY TOOLS X
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Ismay Desert Creek 6235'-6245', 6281'-6288', 6294'-6300', 6039'-6048'				26. WAS DIRECTIONAL SURVEY MADE YES

27. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction log and Compensated Density-Neutron logs BHC 6-24-94	28. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)
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29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	253.22' KB	17-1/2"	See Exhibit "A" attached	
8-5/8"	24#	2085.62'	11"	See Exhibit "A" attached	
5-1/2"	17#	6366.4'	7-7/8"	See Exhibit "A" attached	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6252'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6235'-6245'	.50"	40 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6281'-6288'	.50"	28 holes		6235'-6245'	Acidized with 337 bbls 28%
6294'-6300'	.50"	24 holes		6281'-6288'	HCl and 412 bbls 2% KCl.
6039'-6048'	.50"	36 holes		6294'-6300'	
				6039'-6048'	

33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab Test				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 07-03-91	HOURS TESTED 4	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BSL Trace, less than 1%	GAS—MCF. 0	WATER—BSL 9	GAS-OIL RATIO N/A
FLOW, TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BSL 1/2	GAS—MCF. 0	WATER—BSL 54	OIL GRAVITY-API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A	TEST WITNESSED BY
---	-------------------

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jeffrey R. Vaughan TITLE Vice President, Operations DATE SEP 2 8 1994

See Spaces for Additional Data on Reverse Side

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

### 37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

### 38. GEOLOGIC MARKERS

Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
Shinarump	2660'					
Moenkopi	3112'					
Cutler	3172'					
Hermosa	4974'					
Paradox	5784'					
Ismay	5928'					
Hovenweep	6074'					
Gothic	6144'					
Desert Creek	6171'					
Chimney Rock	6255'					
Akah	6279'					

GIANT EXPLORATION & PRODUCTION COMPANY  
ALKALI POINT WELL NO. 1  
2180' FNL, 1950' FWL  
SEC. 12, T39S, R24E  
SAN JUAN COUNTY, UTAH  
LEASE NO.: U 55559  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

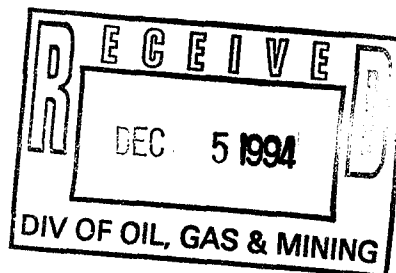
Surface Casing - Mixed and pumped 310 sks. (366 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane. Cement circulated to surface.

Intermediate Casing - Mixed and pumped 400 sks. (928 cu. ft.) Class "G" cement containing 3% salt, 16% gel, 0.4% D-65, and 1/4#/sk. D-29. Tailed in with 200 sks. (236 cu. ft.) of Class "G" cement containing 2% CaCl and 1/4#/sk. D-29. Cement circulated to surface. Top job: Mixed 135 sks. (157 cu. ft.) Class "B" cement containing 2% CaCl.

Production Casing - Mixed and pumped 760 sks. (1763.2 cu. ft.) of Class "B" cement containing 3% salt, 16% gel, 0.6% D-65 dispersant and 1/4#/sk. Flocele. Tailed in with 480 sks. (566.4 cu. ft.) of Class "B" cement containing 3% salt, 0.3% D-65 dispersant, 0.4% D-59 fluid loss additive and 1/4#/sk. Flocele. Cement circulated to surface.

**GIANT****GIANT EXPLORATION AND  
PRODUCTION COMPANY**P.O. Box 2810  
Farmington, New Mexico  
87499505  
326-3325

November 30, 1994

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203Re: Well Completion Report  
Alkali Point Well No. 1  
Sec 12, T39S, R24E  
San Juan County, Utah

Gentlemen:

Enclosed please find the Well Completion Report (Form 8) as requested in your September 22, 1994 letter.

This well is subject to the Farmout Agreement dated April 24, 1994 between Boyd &amp; McWilliams Energy Group, Inc. as Operator and Giant Exploration &amp; Production Company as Non-Operator. Pursuant to the terms of the Farmout Agreement, Boyd &amp; McWilliams agreed to plug and abandon the Alkali Point #1 Well.

If you have any questions regarding this information, please contact me at (505) 326-3325.

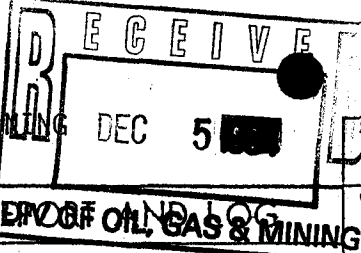
Sincerely,

A handwritten signature in cursive script, appearing to read "Diane G. Jaramillo".

Diane G. Jaramillo  
Production Regulatory Manager

/dgj

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U 55559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT OF OIL, GAS &amp; MINING

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Giant Exploration &amp; Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2180' FNL, 1950' FWL, Sec. 12, T39S, R24E

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Alkali Point

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Desert Creek/Ismay

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T39S, R24E

14. API NO.

43-037-31603

DATE ISSUED

12. COUNTY

San Juan

13. STATE

Utah

15. DATE SPUDDED

05-29-91

16. DATE T.D. REACHED

06-19-91

17. DATE COMPL. (Ready to prod.)

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, CR, ETC.)

5118' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6375'

21. PLUG BACK T.D., MD &amp; TVD

6325.85' KB

22. IF MULTIPLE COMPL., HOW MANY

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6235'-6245', 6281'-6288', 6294'-6300', 6039'-6048'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Log and Compensated Density-Neutron Logs  
CBL 12-2-9427. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	253.22' KB	17-1/2"	See Exhibit "A" attached	
8-5/8"	24#	2085.62'	11"	See Exhibit "A" attached	
5-1/2"	17#	6366.4'	7-7/8"	See Exhibit "A" attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6252'	

31. PERFORATION RECORD (Interval, size and number)

6235'-6245'	.50"	40 holes
6281'-6288'	.50"	28 holes
6294'-6300'	.50"	24 holes
6039'-6048'	.50"	36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6235'-6245'	Acidized with 337 bbls 28%
6281'-6288'	HCl and 412 bbls 2% KCl.
6294'-6300'	
6039'-6048'	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	Swab Test	Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
07-03-91	4	N/A	Trace, less than 1%	0	0	9	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	1/2	0	54	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jeffrey R. Vaughan

TITLE Vice President-Operations

DATE

NOV 30 1994

See Spaces for Additional Data on Reverse Side



# INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			Name	Top		
Formation	Top	Bottom		Description, contents, etc.	Meas. Depth	True Vert. Depth
Shinarump	2660'					
Moenkopi	3112'					
Cutler	3172'					
Hermosa	4974'					
Paradox	5784'					
Ismay	5928'					
Hovenweep	6074'					
Gothic	6144'					
Desert Creek	6171'					
Chimney Rock	6255'					
Akah	6279'					

GIANT EXPLORATION & PRODUCTION COMPANY  
ALKALI POINT WELL NO. 1  
2180' FNL, 1950' FWL  
SEC. 12, T39S, R24E  
SAN JUAN COUNTY, UTAH  
LEASE NO.: U 55559  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 310 sks. (366 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane. Cement circulated to surface.

Intermediate Casing - Mixed and pumped 400 sks. (928 cu. ft.) Class "G" cement containing 3% salt, 16% gel, 0.4% D-65, and 1/4#/sk. D-29. Tailed in with 200 sks. (236 cu. ft.) of Class "G" cement containing 2% CaCl and 1/4#/sk. D-29. Cement circulated to surface. Top job: Mixed 135 sks. (157 cu. ft.) Class "B" cement containing 2% CaCl.

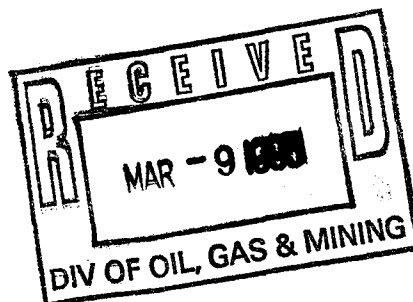
Production Casing - Mixed and pumped 760 sks. (1763.2 cu. ft.) of Class "B" cement containing 3% salt, 16% gel, 0.6% D-65 dispersant and 1/4#/sk. Flocele. Tailed in with 480 sks. (566.4 cu. ft.) of Class "B" cement containing 3% salt, 0.3% D-65 dispersant, 0.4% D-59 fluid loss additive and 1/4#/sk. Flocele. Cement circulated to surface.



**GIANT EXPLORATION &  
PRODUCTION COMPANY**

2200 Bloomfield Highway  
Post Office Box 2810  
Farmington, New Mexico  
87499-2810

505	FAX
326-3325	505
	327-7987



March 6, 1995

Mr. Don Staley  
Administrative Supervisor  
State of Utah  
Division of Oil, Gas and Mining  
355 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Subject: Annual Status Report of Shut-in, Temporarily-  
abandoned, and Suspended-drilling wells

Dear Mr. Staley:

In response to Utah Administration Rule 649-8-10, enclosed  
are the requested Sundry Notices and Reports on Wells  
(Form 9).

If you have any questions regarding this information, please  
do not hesitate to contact me.

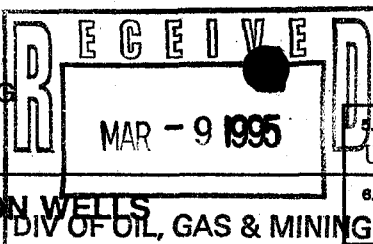
Sincerely,

Diane G. Jaramillo  
Production/Regulatory Manager

DGJ/dmt

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

DIV OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-55559

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Alkali Point #1

2. Name of Operator:

Giant Exploration & Production Company

9. API Well Number:

43-037-31603

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

10. Field and Pool, or Wildcat:

Desert Creek/Ismay

4. Location of Well

Footages: 2180' FNL, 1950' FWL

County: San Juan

QQ, Sec., T., R., M.: Sec. 12, T39S, R24E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report.</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Alkali Point Well No. 1 is shut in due to uneconomic production. Giant Exploration & Production Company plans to plug and abandon this well.

13.

Name & Signature:

*Gregory E. McIntosh*  
Gregory E. McIntosh

Title:

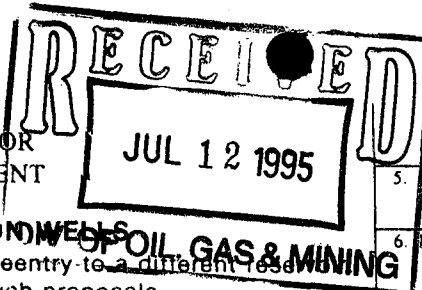
Area Engineer

Date:

MAR 07 1995

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different lease.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Giant Exploration & Production Company

3. Address and Telephone No.  
P O Box 2810 Farmington NM 87499 505/326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2180' FNL, 1950 FWL, Sec. 12, T39S, R24E

5. Lease Designation and Serial No.  
U-55559

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Alkali Point #1

9. API Well No.

43-037-31603

10. Field and Pool, or Exploratory Area

Desert Creek/Ismay

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04/12/95: Tag PBTD @ 6325. Pull end of tubing to 6313. Set 70 sx Class "B" Neat Cement @ 15.6 PPG Slurry wt down 2 7/8" tubing & displaced with 31.5 bbl fresh water & set balanced cmt plug #1 across perfs. Pull end of tubing to 5600'. SWI. Witnessed by BLM Rep Jeff Brown.

04/13/95: Tag plug solid @ 5705' KBM. Pump 87 bbl of 9 PPG 50 vis mud. Pull tubing to 2140'. Pump 17 sx Class "B" Neat Cement @ 15.6 PPG & displace with fresh water. Set balanced plug from 2140' to 2040'. Pull tubing to 1952. Pump 40 bbl, 9 PPG, 50 vis mud. Pull tubing to 320'. Pump 48 sx Class "B" Neat Cement @ 15.8 PPG. Circ cement plug to surface. Witnessed by BLM Rep. Jeff Brown.

04/14/95: Set dry hole marker. Close earth pit. Fill in cellar & back drag location.

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan  
(This space for Federal or State office use)

Title Vice President/Operations

JUL 10 1995

Date

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side